Key specifications	IQ8MC-72-M-US @240 VAC	IQ8MC-72-M-US @208 VAC
Peak output power	330 VA	315 VA
Nominal grid voltage (L-L)	240 V split-phase (L-L), 180°	208 V single-phase (L-L), 120°
Nominal frequency	60 Hz	60 Hz
CEC weighted efficiency	97%	96.5%
Maximum input DC voltage	60 V	60 V
MPPT voltage range	25-45 V	25-45 V
Maximan@module I _{sc}	20 A	20 A
Ambient temperature range **The control of the con	—40°C to 65°C —40°C to 65°C —40°C to 65°C	(-40°F to 149°F)
Stäubli MC4 DC connectors Enphase AC connector 1.2 in		

Input data (DC)	Units	IQ8MC-72-M-US		
Commonly used module pairings ⁵	W	260-460		
Module compatibility	_	To meet compatibility, PV modules must be within the following max. input DC voltage and max. module I _{sc} . Module compatibility can be checked at https://enphase.com/installers/microinverters/calculator .		
MPPT voltage range	٧	25-45		
Operating range	٧	18-58		
Min./Max. start voltage	٧	22/58		
Max. input DC voltage	٧	60		
Max. continuous operating DC current	Α	14		
Max. input DC short-circuit current	Α	25		
Max. module I _{sc}	Α	20		
Overvoltage class DC port	_	II		
DC port backfeed current	mA	0		
PV array configuration	-	Ungrounded array; no additional DC side protection required; AC side protection requires a maximum of 20 A per branch circuit.		
Output data (AC)	Units	IQ8MC-72-M-US @240 VAC	IQ8MC-72-M-US @208 VAC	
Peak output power	VA	330	315	
Max. continuous output power	VA	320	310	
Nominal grid voltage (L-L)	٧	240, split-phase (L-L), 180°	208, single-phase (L-L), 120°	
Min./Max. grid voltage ⁶	٧	211-264	183-229	
Max. continuous output current	Α	1.33	1.49	
Nominal frequency	Hz	60		
			47-68	
Extended frequency range	Hz	47-	68	
Extended frequency range AC short-circuit fault current over three cycles		47- 2.7		
AC short-circuit fault current over	Hz			
AC short-circuit fault current over three cycles Max. units per 20 A (L-L) branch	Hz	2.7	70	
AC short-circuit fault current over three cycles Max. units per 20 A (L-L) branch circuit ⁷	Hz Arms	12	70 10	
AC short-circuit fault current over three cycles Max. units per 20 A (L-L) branch circuit ⁷ Total harmonic distortion	Hz Arms - %	2.7 12 <5	70 10 5	
AC short-circuit fault current over three cycles Max. units per 20 A (L-L) branch circuit ⁷ Total harmonic distortion Overvoltage class AC port	Hz Arms - % -	2.7 12 <5	70 10 5 1	
AC short-circuit fault current over three cycles Max. units per 20 A (L-L) branch circuit ⁷ Total harmonic distortion Overvoltage class AC port AC port backfeed current	Hz Arms - % - mA	2.7 12 <5 III	10 5 1 3 0	
AC short-circuit fault current over three cycles Max. units per 20 A (L-L) branch circuit ⁷ Total harmonic distortion Overvoltage class AC port AC port backfeed current Power factor setting	Hz Arms - % - mA	2.7 12 <5 III 18	10 5 1 3 0	
AC short-circuit fault current over three cycles Max. units per 20 A (L-L) branch circuit ⁷ Total harmonic distortion Overvoltage class AC port AC port backfeed current Power factor setting Grid-tied power factor (adjustable)	Hz Arms - % - mA	2.7 12 <5 III 18 1.0 0.85 leading	10 5 1 8 0 . 0.85 lagging	

Mechanical data	IQ8MC-72-M-US
Ambient temperature range	-40°C to 65°C (-40°F to 149°F)
Relative humidity range	4% to 100% (condensing)

No enforced DC/AC ratio.
 Nominal voltage range can be extended beyond nominal if required by the utility.
 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

Mechanical data	IQ8MC-72-M-US	
DC connector type	Stäubli MC4	
Dimensions (H × W × D); Weight	212 mm (8.3") × 175 mm (6.9") × 30.2 mm (1.2"); 1.1 kg (2.43 lb)	
Cooling	Natural convection - no fans	
Approved for wet locations; Pollution degree	Yes; PD3	
Enclosure	Class II double-insulated, corrosion-resistant polymeric enclosure	
Environ. category; UV exposure rating	NEMA Type 6; outdoor	
Compliance	IQ8MC-72-M-US	
Certifications	CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB 3 rd Ed.), FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01. This product is UL Listed as PV rapid shutdown equipment and conforms with NEC 2014, NEC 2017, NEC 2020, and NEC 2023 section 690.12 and C22.1-2018 Rule 64-218 rapid shutdown of PV systems for AC and DC conductors when installed according to the manufacturer's instructions.	

Components of the Enphase Energy System



IQ Battery

All-in-one AC-coupled storage solution that integrates seamlessly with your solar energy system, providing reliable backup power and intelligent energy management for maximum performance and energy savings.



IQ System Controller

The IQ System Controller connects the home to the grid power, IQ Batteries, generator and solar PV with microinverters.



IQ Combiner/IQ Gateway

The IQ Combiner/IQ Gateway is a device that performs energy management, provides internet connectivity, and integrates with the IQ Series Microinverters to provide complete control and insights into the Enphase Energy System.



IQ Cable

The IQ Cable is a continuouslength 12-AWG cable with pre-installed connectors for IQ Microinverters that support faster, simpler, and more reliable installations. The cable is handled like standard outdoorrated electrical wire, allowing it to be cut, spliced, and extended as needed.

Revision history

Revision	Date	Description
DSH-00049-5.0	December 2024	Updated information on backward compatibility with IQ7 Series Microinverters.
DSH-00049-4.0	February 2024	Added information about IEEE 1547 interconnection standard requirements.
DSH-00049-3.0	October 2023	Included NEC 2023 specification in the "Compliance" section.
DSH-00049-2.0	September 2023	Updated module compatibility information.
DSH-00049-1.0	May 2023	Preliminary release.